

THE NORDIC CAPACITY CALCULATION METHODOLOGY PROJECT

Newsletter issue 2017/4

UPCOMING EVENTS:

Stakeholder Group (members have been nominated)

- Q1 2018 (to be determined)

Stakeholder Forum (all are welcome!)

- December 2018 (to be determined)



Close before the end of the year, we would like to make use of the opportunity to wish you a merry Christmas and a good start of 2018!

We would also like to thank you all for all your feedback provided in the public consultation, and the dialogue and cooperation in the Stakeholder Group and Stakeholder Forum. We are looking forward to a fruitful continuation in 2018!

Indeed, shortly before the new year, it is a good moment in time to look back and forth. On September 15, 2017, the Nordic TSOs have submitted their common Nordic Capacity Calculation Methodology (CCM) for the Nordic Capacity Calculation Region to the NRAs. The proposal is the following.

For the **Day Ahead** timeframe: The Nordic TSOs propose to implement a flow-based capacity calculation approach for the Day Ahead Market timeframe.

For the **Intraday** timeframe: As the long-term solution, the Nordic TSOs propose to implement a flow-based approach for the intraday timeframe, as soon as the intraday market platform is technically able to utilize flow-based capacities. As an interim solution, the Nordic TSOs propose to implement a coordinated net transmission capacity approach for the intraday market timeframe.

The NRAs on their turn initiated their own public consultation. They shared a summary of that in the recent December 2017 Stakeholder Forum.

In 2018 the NRAs are expected to request for an amendment of the CCM proposal. Furthermore, the Nordic RSC will start with the implementation of the CCM methodologies developed by the CCM project. The development of the forward capacity calculation methodology will be initiated and, of course, the simulation process will continue, as well as the dialogue with the stakeholders.

2017 has been an interesting and challenging year, yet we expect 2018 to be even more intense; a promising outlook!

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Nordic CCM Stakeholder Information Platform

The Nordic CCM Stakeholder Information Platform is hosted by the Nordic RSC, and is the ultimate repository for all Nordic CCM-related documents, simulation results, and questions and answers.

Please visit: <http://nordic-rsc.net/ccm/>

Transparency

One of the key concerns expressed by the stakeholders is the transparency linked to the FB capacity calculation methodology. The Nordic TSOs subscribe that transparency on the capacity calculation is key for the market participants to understand and anticipate the price formation, and discussed on this topic in the October 2017 Stakeholder Group meeting. The stakeholders concluded that the following transparency is required:

- Cross-border (NTC-like) capacities (e.g. extracted from the FB domain), even though those NTC values are only one possible set, feasible within the FB domain
- As a minimum, each CNE should have a unique identifier (“name”) + information on the location where it is (i.e. in which bidding zone, or between which two bidding zones). Information on the “critical outage”, the scenario under which the CNE is monitored, is not relevant
- The individual components of the RAMs (being the FRM, Fmax, Fref’, RA, and FAV)
- The methodology to select CNEs (why are they a CNE?) + justification if internal CNEs are used
- The CWE transparency level should be the minimum in the Nordics

Questions or remarks?

In case of questions or remarks, we invite you to send an email to:

CCM@nordic-rsc.net.

Of course you can approach one of the TSO representatives, mentioned in the banner of this newsletter, as well.