

THE NORDIC CAPACITY CALCULATION METHODOLOGY PROJECT

Newsletter issue 2019/1

UPCOMING EVENTS:

Stakeholder Forum (all are welcome!)

- April 25, 2019
(Web Conference)

UPCOMING CONSULTATION:

- Amended Day-Ahead and Intraday Capacity Calculation Methodology for the Nordic CCR: April 12, 2019 – May 20, 2019

The TSOs of the CCR Nordic are currently in the process of amending the Capacity Calculation Methodology (CCM) for the DA and ID timeframes. The TSOs of the Nordic Capacity Calculation Region will submit an amended CCM for approval by the NRAs of CCR Nordic by June 20, 2019. A public consultation is foreseen to be launched from April 12 to May 20.

Some background:

On July 16, 2018, the Nordic NRAs approved the capacity calculation methodology for the day-ahead and intraday timeframes in the Nordic Capacity Calculation Region. On December 20, 2018, the NRAs of the Nordic Capacity Calculation Region issued the request for amendment for the capacity calculation methodology for the day-ahead and intraday timeframes. The CCM and the RfA can be found here: <https://nordic-rsc.net/related-projects/methodology-proposal/>.

On April 25, in the middle of the public consultation period, the TSOs of the Nordic CCR would like to invite you for a Stakeholder Forum (SHF) web conference (13.00-15.00). The agenda of the web conference is as follows:

13.00-13.05 – Welcome

13.05-13.10 – Introduction and objective of the Nordic SHF web conference – Ulrik Møller (Energinet)

13.10-13.20 – Background of the Request for Amendment (RfA) – Søren Søndergaard (DUR)

13.20-13.40 – Questions and answers

13.40-14.00 – Presentation on the Dynamic Security Analysis – Hans Abildgaard (Energinet)

14.00-14.15 – Questions and answers

14.15-14.30 – Presentation on the impact of the amendments on the capacity calculation – Ritva Hirvonen (Fingrid)

14.30-15.00 – Open discussion; questions and answers

Please do register yourself if you would like to participate in the web conference: <https://www.eventbrite.nl/e/nordic-ccm-stakeholder-forum-web-conference-april-25-2019-registration-59382735360>

We are looking forward to speak to you on April 25!

Contact Us

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Nordic CCM work on long-term capacity calculation

The Nordic TSOs are proposing a common coordinated capacity calculation methodology for the long-term timeframe within the Nordic capacity calculation region. The proposal has been submitted to the national regulatory authorities in each of the Nordic countries on January 16, 2019.

Before submitting the proposal to the National Regulatory Authorities, the proposal has been subject to a public consultation. The objective of the public consultation is to collect the stakeholders' views on the proposal. The public consultation was launched on November 16, 2018 and closed on December 17, 2018.

The submitted capacity calculation methodology for the long-term timeframe can be found here: <https://nordic-rsc.net/related-projects/methodology-proposal/>.

Flow-based intuitive market coupling simulation results

During the entire period of the new CCM preparation and latest in the December 2018 Stakeholder Forum, some concerns were expressed linked to the possibility of having flows from high-price to a low-price bidding zones under a FB allocation. The Nordic CCM project is currently analyzing the results of FB market coupling simulations where the so-called intuitive patch in Euphemia has been activated to prevent these "non-intuitive" flows. We come back to you on our findings in the next newsletter.

Questions or remarks?

In case of questions or remarks, we invite you to send an email to: CCM@nordic-rsc.net.

Of course you can approach one of the TSO representatives, mentioned in the banner of this newsletter, as well.