

Newsletter issue
2020/3

UPCOMING EVENTS:

Stakeholder Forum meeting (all are welcome!)

- To be determined

Stakeholder Group meeting (members have been nominated)

- December 9, 9.00-12.00, online meeting

UPCOMING CONSULTATION:

- None

MORE INFORMATION:

Web: <https://nordic-rsc.net/flow-based/>

QUESTIONS?

Email: CCM@nordic-rsc.net

THE NORDIC CAPACITY CALCULATION METHODOLOGY PROJECT

In this newsletter we would like to update you on the project timeline and the recent approval of the amended DA/ID CCM by the NRAs of the Nordic CCR.

Implementation timeline of the DA flow-based methodology

The Nordic DA/ID CCM, being a FB capacity calculation, is being implemented at the Nordic RSC. The pressure on the IT implementation and datamodel quality improvements is increasing, and the timeline communicated earlier is no longer feasible.

Indeed, in order to guarantee the quality level foreseen, the external parallel run is not expected to start before April 2021.

We will keep you posted on the developments and provide an update when the actual starting date of the external parallel run can be confirmed.

Approval of the amended DA/ID CCM by the NRAs of the Nordic CCR

In October 2020, the NRAs of the CCR Nordic – DUR, EI, and EV – approved the amended DA/ID CCM. The DA/ID CCM has been amended by the Nordic TSOs, in line with the ACER Decision 16/2019 on the Nordic LT CCM, and was submitted to the NRAs in April 2020.

Link to the NRA decision, for example on the website of the Danish Utility Regulator (DUR):

<https://forsyningstilsynet.dk/el/afgoerelser/afgoerelse-om-aendret-metode-for-kapacitetsberegning-i-ccr-nordic-1>

The NRAs introduced changes to the “implementation timeline” in the CCM, most notably by adding a “check point” during the external parallel run. Some quotes from the legal document:

- *“An evaluation report is written by the TSOs and delivered to the NRAs for assessment.*
- *Before submitting the report, the TSOs shall organize a stakeholder meeting based on the draft evaluation report.*
- *The report shall be submitted to the NRAs earliest 5 months after parallel runs with continuous publications of results have started.*
- *The report shall cover at least a consecutive 3-month period of parallel runs, as close in time as possible to the publication of the report.*
- *If the NRAs’ common assessment of the first or any subsequent report comes to the conclusion that FB is not operating at a sufficient level, the TSOs will be given further time to develop the operational implementation of the methodology. In this case, the*

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TSOs are required to send a new report covering at least 3 consecutive months of additional parallel runs. The second or any subsequent report after that shall have the same requirements as the first report.

- *At the minimum 12 months of continuous parallel runs*
- *The TSOs have continued the parallel runs continuously for 6 months after awaiting the NRAs' assessment of the evaluation report."*

Theoretically, a 12-months parallel run period – as earlier foreseen – is still possible, but only allows for a very short learning-by-doing for TSOs and Nordic RSC (in its role of Coordinated Capacity Calculator) to have the process stabilized and to meet the criteria of the NRAs.

Such a 12-month of external parallel run process is depicted in the schematic overview below, and indicates an ideal scenario where indeed the TSOs are able to issue a report after 5 months of external parallel runs, and where the NRAs can approve the report.



Questions?

In case of questions, please have a look at the Q&A at the Nordic RSC website: <https://nordic-rsc.net/flow-based/questions-answers/>

Of course, you are more than welcome to approach one of the contact persons as mentioned in the banner, or to raise your questions by sending an email to CCM@nordic-rsc.net.

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