



1 July
2022



Partnership of
Nordic TSOs



Private company with Nordic TSOs as
shareholders and BoD members

6 services from Network
Codes & Guidelines



16 tasks from Electricity Regulation
(6 of these are the existing ones from NCs & GLs)

TSO decisions



RCC independency -> RCC BoD decisions

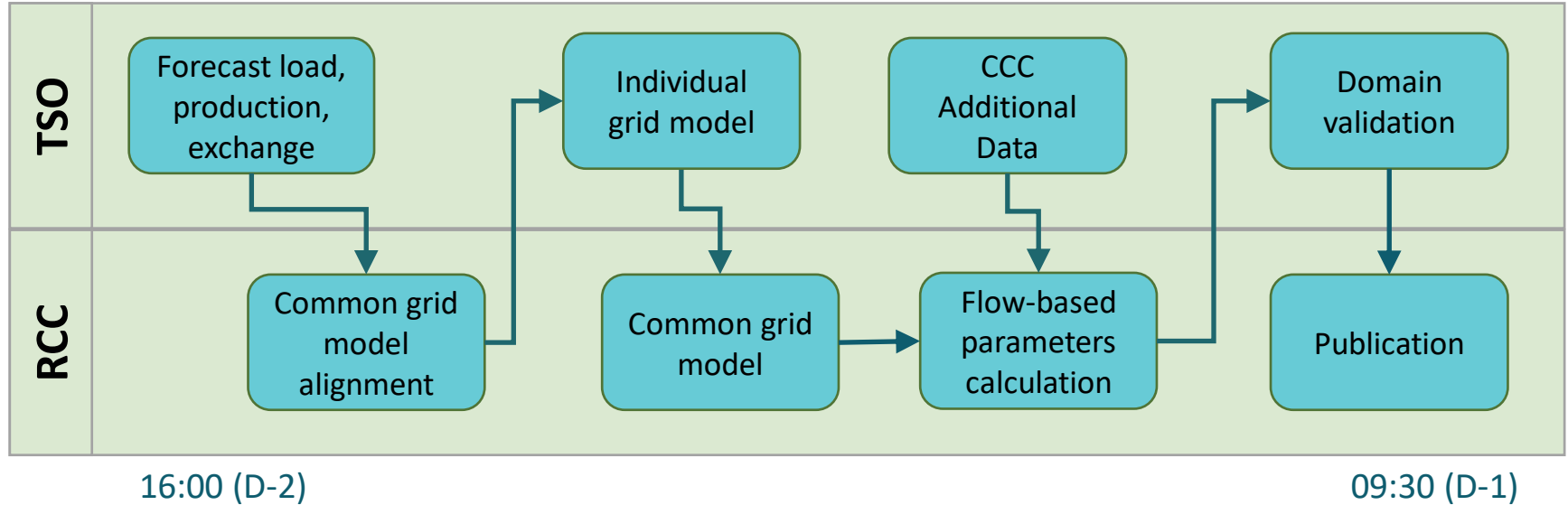
FB CCC – same process – no impact of the change to Nordic RCC
Stakeholders will not experience any changes apart from the new name:

www.nordic-rsc.net
CCM@nordic-rsc.net



www.nordic-rcc.net
CCM@nordic-rcc.net

Operational sequence for day-ahead flow-based capacities



Additional NRCC responsibilities during External Parallel Run:

- Execute flow-based market simulations (shared responsibility with NEMOs)
- Perform ATC extraction – calculation of NTC capacities for ID based on flow-based domain input

External Parallel Run week 24

Period	04/05-21/06
Days	49
Published domains	49
Backup/fallback FB-do.	0
Backup pct.	0%

- 3-month reporting period is determined by CCM.
- KPI for backup/fallback is max 3%. For a 3 months period this corresponds to approx. 65 MTUs (2,75 days)
- **No Back-up domains used in NorCap for 7 weeks!**
- 13th-17th of May missing publication of FB parameters on JAO

