Newsletter issue 2023/1

UPCOMING EVENTS

Stakeholder meeting

- 9 February, 9.00 11.00 CET, digital meeting
- 27 March, hybrid meeting
- May, hybrid meeting

MORE INFORMATION

Web: https://nordic-rcc.net/flow-based/

Internal parallel run data available at: https://test-publicationtool.jao.eu/nordic

Contact Us

E-mail: CCM@nordic-rcc.net

Energinet

Ulrik Møller E-mail: ulm@energinet.dk

Fingrid Oyj

Meri Viikari

E-mail: meri.viikari@fingrid.fi

Statnett SF

Trond Jensen

E-mail: trond.jensen@statnett.no

Svenska kraftnät

Erik Lindholm

E-mail: erik.lindholm@svk.se

THE NORDIC CAPACITY CALCULATION METHODOLOGY PROJECT

In this newsletter, we would like to update you with the progress of the Nordic CCM project.

Implementation timeline of the DA flow-based methodology

Go-live window: Q1 2024, at the earliest

3-month NRA reporting period started on 12 December 2022

The project parties involved in the implementation of the flow-based (FB) capacity calculation methodology (CCM) in the Nordics are pleased to inform you that the quality of the External Parallel Run (EPR) process is now sufficient for the NRA reporting period to start on 12 December 2022 (i.e. week 50). A 3-month period to comply with the NRA KPIs is required until the project can continue into the final period of the EPR.

Plan for the 3-month report

The plan is to have a draft version of the 3-month report in mid-April 2023, as input for the public consultation. The final version will be completed after consultation, to be delivered to the NRAs in mid-June 2023.

Data and market report publication

From week 44 on, the NEMOs have been delivering market results using the alternative setup for the EPR.

The 3-month reporting period starts from week 50 on. The CCM project aims at publishing the market report and the associated results on a weekly basis.

The involved parties confirm a more stable process and are working to ensure the continuation of that.

Publication from week 50, 2022 and onwards

Data and market reports for week 50-52, 2022 and week 1, 2023 are now available on the Nordic RCC website.

Publication regarding week 46-49, 2022

Flow-based market coupling data are published on the <u>Nordic RCC</u> <u>website</u>. Please note that there is a disclaimer for period 13 on 7 December. The actual capacity for KontiSkan was 0 but 700 MW was allocated, this due to an error.









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Contact Us

Email: CCM@nordic-rcc.net

Energinet

Ulrik Møller

E-mail: ulm@energinet.dk

Fingrid Oyj

Meri Viikari

E-mail: meri.viikari@fingrid.fi

Statnett SF

Trond Jensen

E-mail: trond.jensen@statnett.no

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There are no market reports for these weeks. The Nordic TSOs and Nordic RCC did not fulfil the NRA key performance indicator requirement due to a considerable number of FB backup/fallback domains during this period.

Publication regarding week 17-45, 2022

Data and market reports are not foreseen to be published for these weeks. Originally, data was published for week 44-45, but those have been removed due to a data error and will not be re-simulated.

Upcoming stakeholder events

9 February, 9.00-11.00: Digital meeting Click here to join!

We invite you to join our digital stakeholder event focusing on the status update and the EPR result elaboration.

The agenda is available here

27 March: Hybrid meeting

We plan for a hybrid stakeholder event, to be held at Stockholm airport and accessible online via MS Teams. The physical participation requires registration. Additional information will follow.

Early May: Hybrid meeting

We plan for a hybrid stakeholder event focusing on the public consultation and the elaboration of the NRA report content. More information will follow.

More information

Please regularly visit the following websites to access the EPR information and results.

Flow-based capacity calculation results: https://test-publicationtool.jao.eu/nordic

Market reports, phenomenon report and ID gate opening results and other relevant EPR data: https://nordic-rcc.net/flow-based/simulation-results/

Questions and answers: https://nordic-rcc.net/flow-based/questions-answers/

General updates and newsletters: https://nordic-rcc.net/updatesnewsletters/







