



7. TSO feedback

Nordic CCM Stakeholder Hybrid Meeting
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Actions to your requests: Published

- Issue log file
- ATCE graphical report
- Data added to Market simulation report
 - Scheduled exchange
 - F_AAC (simulated flow allocated by flow-based, i.e. NP*PTDF)
 - Buy volumes
 - Sell volumes
 - Description revised
- Non-intuitive flows in the Appendix

- Methodology
- Simulation Results
- Documents & Presentations
- Questions & Answers
- Updates and newsletter

Simulation results from parallel runs

The Nordic TSOs and the Nordic RSC jointly decided to start the external parallel run (EPR) methodology on 7 March 2022 for the Energy Delivery Day of 8 March 2022.

During the EPR, the flow-based parameters will be calculated and published daily on the test-publication tool <https://test-publicationtool.jao.eu/nordic>. EPR data related to market simulations will be published on the same tool.

External parallel run data

SF output data: physical flows, prices and net positions from simulation results of the Nordic flow-based market coupling

EPR data on periods longer than a week

[EPR issue log](#)

[Phenomena report \(updated 16 Dec 2022\)](#)

2023 EPR data on weekly basis

WEEK 8, 2023

[Market Simulation results week 8](#)

[Grid Constraint Matrix week 8](#)

[ATCE graphical report week 8](#)

[ATCE results week 8](#)



To be published soon

- First version of Nordic CCM EPR handbook
- New version of Phenomenon report
- Information on how to change existing formats in published files
 - CSV-files (to for instance Excel)
 - Date formats



We are planning for

- Better overview/comparison of data (for instance via dashboard)
- Weekly updates