Nordic CCM Market Report: 2023 Week 15

General Remark

This week sees an overall positive change for the Nordic CCR of 15.11 M€, a change of -2.08 M€ on the Hansa/Baltic border, and a change of -0.63 M€ for the external areas, resulting in a change of 12.39 M€ for the entire SDAC area.

April 10th was Easter Monday, generally contributing to lower consumption and prices. On this day, FB manages better than NTC to import power into NO5, resulting in lower prices (i.e., NTC result is too restricted). Similarly, FB manages better in exporting power from NO4 on April 16th, resulting in higher prices than NTC.

April 13th ENDK issue with IGMs in the evening caused a backup domain due to mismatch of the IGMs with the CCC data. In the morning ENDK resent IGMs and solved the backup domains from the evening process. April 14th internal CNE by Fingrid was provided by IVA for the whole day.

Nordic CCR Socio-economic Welfare Result (M€)

	DK	NO	SE	FI	Sum
Congestion Income	-1.64	6.76	6.27	0.85	12.24
Consumer Surplus	0.21	-4.11	-32.66	-8.48	-45.05
Producer Surplus	-0.89	7.73	32.90	8.18	47.91
Sum	-2.32	10.37	6.51	0.55	15.11

Data Quality

	10/04	11/04	12/04	13/04	14/04	15/04	16/04
	Mon	Tue	Wed	Thu	Fri	Sat	Sun
Substituted IGMs	0	0	0	13	0	0	0
IVA Provision	0	0	0	0	1	0	0
Accepted Domain	100%	100%	100%	100%	100%	100%	100%

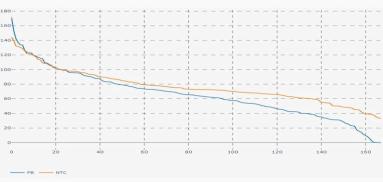
Nordic Prices - Weekly Average

	FB Price	NTC Price	FB-NTC Price	FB-NTC Price
	(€/MWh)	(€/MWh)	(€/MWh)	(%)
DK1	87.37	91.24	-3.88	-4.25
DK2	82.94	79.54	3.39	4.27
FI	45.75	37.55	8.20	21.84
NO1	82.58	87.68	-5.10	-5.81
NO2	84.12	87.68	-3.56	-4.06
NO3	61.38	37.68	23.70	62.90
NO4	35.35	28.45	6.89	24.22
NO5	84.00	92.87	-8.86	-9.54
SE1	42.71	36.97	5.74	15.53
SE2	41.60	36.97	4.63	12.53
SE3	54.89	37.67	17.22	45.72
SE4	61.37	42.52	18.85	44.33

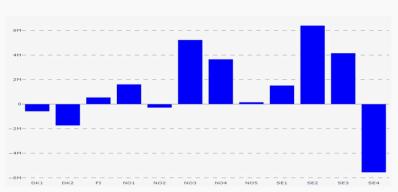
Daily Nordic Socio-economic Welfare (M€)



Nordic Prices - Duration Curve (€/MWh)



Socio-economic Welfare change per Nordic BZ (M€)



Nordic Net Position

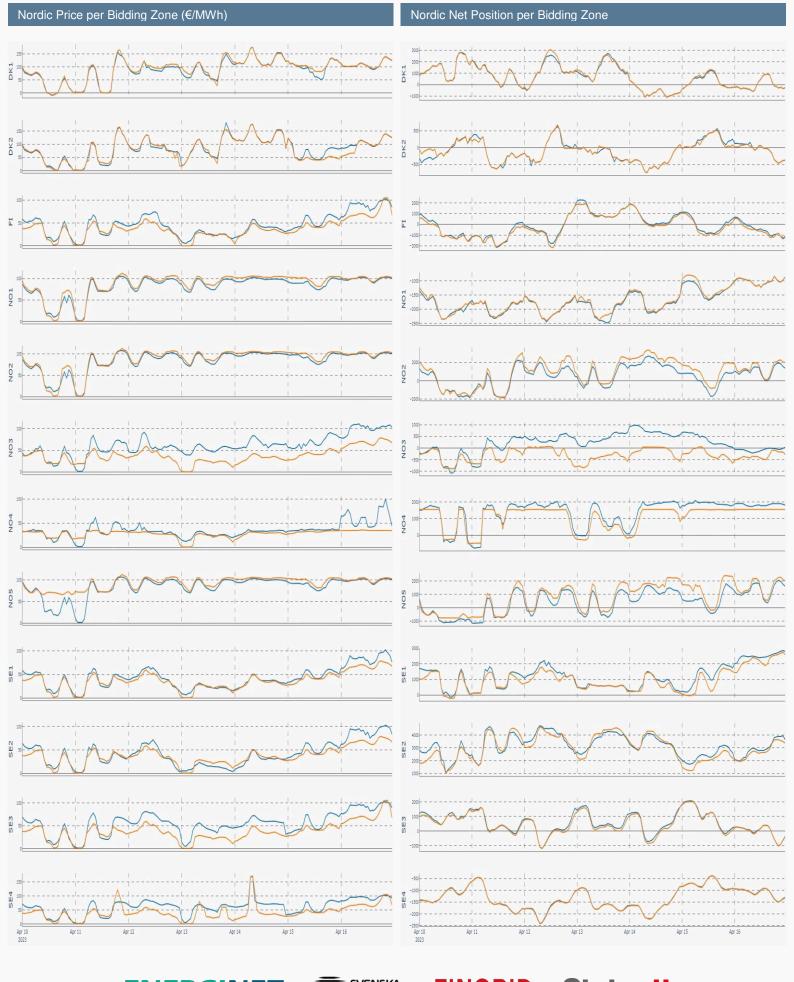








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