

## Nordic CCM Market Report: 2023 Week 20

\*For more information on the EPR and other published data consult the EPR Handbook

### General Remark

This week sees an overall change for the Nordic CCR of 3.87 M€, a change of 4.79 M€ on the Hansa/Baltic border, and a change of 0.68 M€ for the external areas, resulting in a change of 9.34 M€ for the entire SDAC area. For two days during this week the Nordic CCR sees a negative SEW change when using FB instead of NTC, however when looking at the entire SDAC region the SEW change these two days is positive.

The prices for week 20 in both FB and NTC have been low compared to other weeks, and it is the first time that all BZs connected to external areas, at the same time, see their average price being lowered with FB. This has the effect of increasing the flow on all external borders, except SE4 → LT. DK1 → DE sees the largest increase in flow of about 20 GWh with FB. The increased flow out of the Nordics has resulted in a higher than usual price impact on the connected external areas. For example the average price in DE this week is 2.1% lower. Comparing this to Week 15 which had the second highest impact on the average price in DE, the average price was only lowered by 0.7%. Overall this leads to a high increase in the CS for the connected external areas, and CI on Hansa/Baltic connections.

### Nordic CCR Socio-economic Welfare Result (M€)

	DK	NO	SE	FI	Sum
Congestion Income	-0.52	1.85	5.98	0.80	8.11
Consumer Surplus	2.04	2.39	-19.81	2.60	-12.77
Producer Surplus	-4.09	-2.78	17.59	-2.19	8.53
Sum	-2.57	1.46	3.76	1.22	3.87

### Daily Nordic Socio-economic Welfare (M€)



### Socio-economic Welfare change per Nordic BZ (M€)



### Data Quality

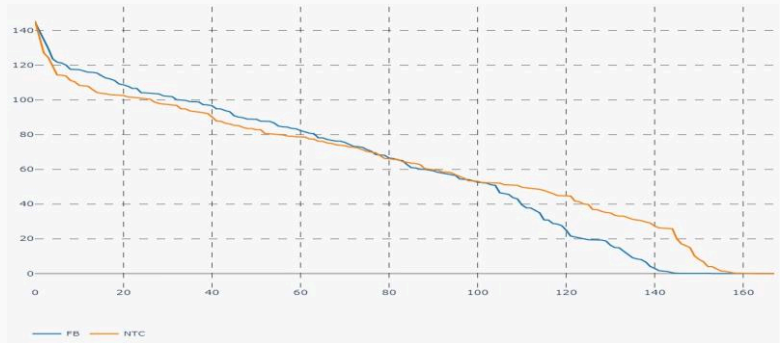
	15/05 Mon	16/05 Tue	17/05 Wed	18/05 Thu	19/05 Fri	20/05 Sat	21/05 Sun
Substituted IGMs	0	2	2	8	0	27	0
IVA Provision	1	1	1	0	0	0	1
Accepted Domain	100%	100%	100%	100%	100%	100%	100%

\*IVAs can be viewed by viewed on JAO under validation reductions

### Nordic Prices – Weekly Average

	FB Price (€/MWh)	NTC Price (€/MWh)	FB-NTC Price (€/MWh)	FB-NTC Price (%)
DK1	60.90	66.47	-5.57	-8.38
DK2	60.84	63.91	-3.06	-4.79
FI	7.00	9.60	-2.60	-27.08
NO1	47.87	58.15	-10.28	-17.68
NO2	49.26	59.15	-9.90	-16.73
NO3	28.96	6.30	22.65	359.44
NO4	14.55	6.30	8.25	130.86
NO5	46.63	58.15	-11.52	-19.81
SE1	5.93	5.75	0.18	3.13
SE2	4.53	5.75	-1.22	-21.21
SE3	41.35	22.29	19.06	85.53
SE4	60.68	63.69	-3.01	-4.72

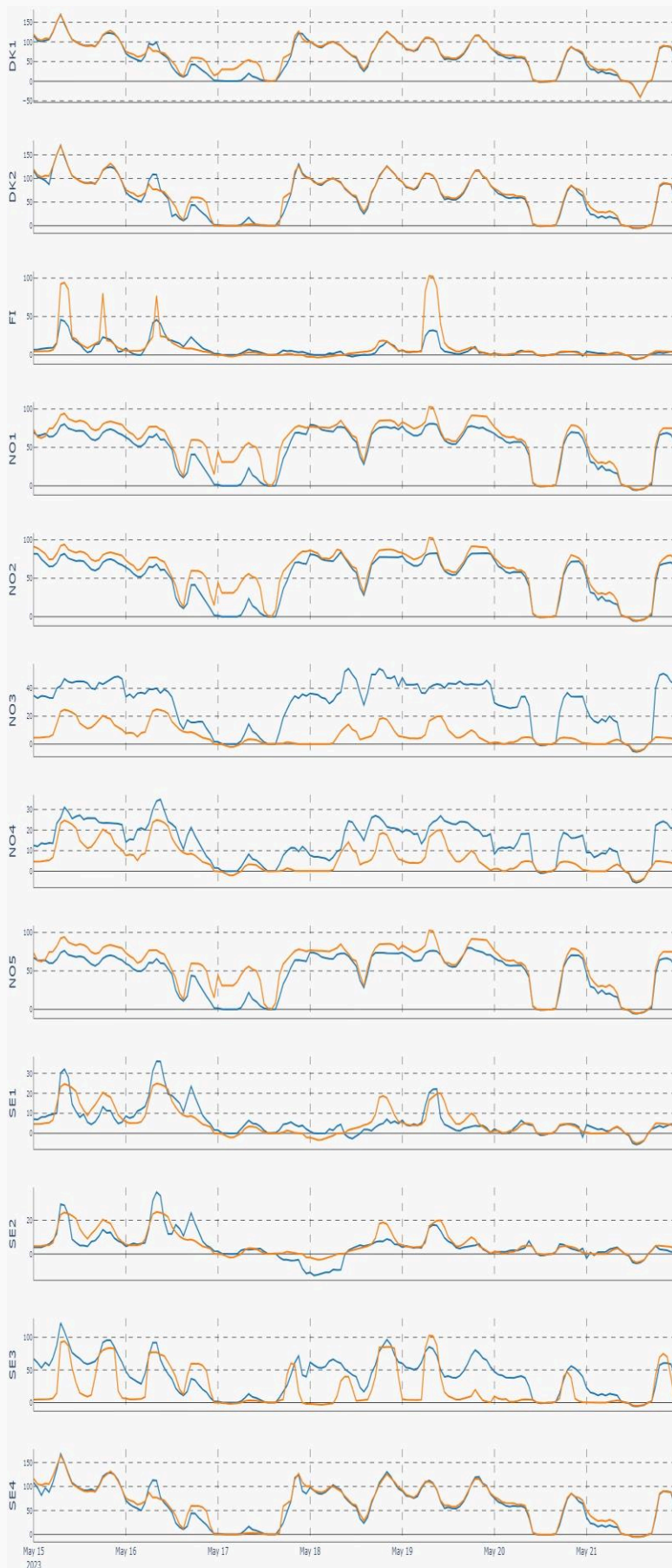
### Nordic Prices – Duration Curve (€/MWh)



### Nordic Net Position



Nordic Price per Bidding Zone (€/MWh)



Nordic Net Position per Bidding Zone

