

## Nordic CCM Market Report: 2023 Week 33

\*For more information on the EPR and other published data consult the EPR Handbook

### General Remark

This week sees an overall socio-economic welfare change for the Nordic CCR of 7.87 M€, a change of 0.88 M€ on the Hansa/Baltic border, and a change of -0.77 M€ for the external areas, resulting in a change of 7.98 M€ for the entire SDAC area. The overall positive SEW change in FB compared to NTC is in line with the trend observed in previous weeks of the external parallel run.

The domains were accepted by all TSOs for all days. The 14th of August, 18 backup domains were submitted and consequently the TSOs had to send multiple IVAs. On the 17th, IVAs were provided by Svk on SE3-SE4 border and by Fingrid on the FI-SE1 border. On the 19th of August, Energinet submitted IVAs on a DK1 border and Svk submitted IVAs for the SE2-SE3 border.

The price in all Swedish bidding zones are higher with FB than NTC on average, which is also the case for FI, NO1, NO3, NO4. NO2, NO5, DK1 and DK2 gets lower price on average with FB than NTC this week.

### Nordic CCR Socio-economic Welfare Result (M€)

|                   | DK    | NO    | SE     | FI    | Sum    |
|-------------------|-------|-------|--------|-------|--------|
| Congestion Income | -1.13 | 6.83  | -0.99  | -0.33 | 4.37   |
| Consumer Surplus  | 1.13  | -2.83 | -19.37 | -5.03 | -26.10 |
| Producer Surplus  | -1.18 | 2.43  | 22.69  | 5.65  | 29.59  |
| Sum               | -1.18 | 6.43  | 2.33   | 0.29  | 7.87   |

### Daily Nordic Socio-economic Welfare (M€)



### Socio-economic Welfare change per Nordic BZ (M€)



### Data Quality

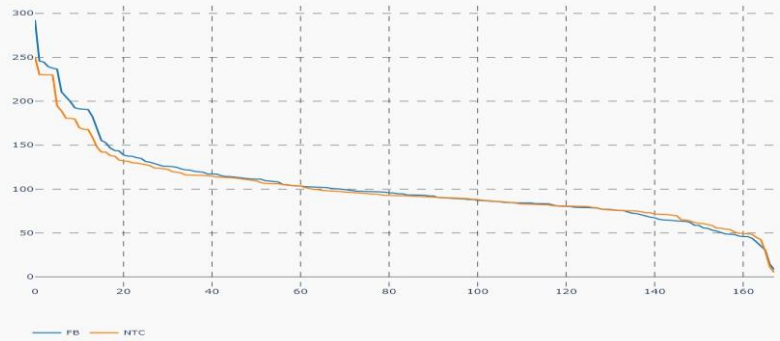
|                  | 14/08<br>Mon | 15/08<br>Tue | 16/08<br>Wed | 17/08<br>Thu | 18/08<br>Fri | 19/08<br>Sat | 20/08<br>Sun |
|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Substituted IGMs | 10           | 0            | 0            | 0            | 0            | 0            | 15           |
| IVA Provision    | 4            | 0            | 0            | 2            | 0            | 2            | 0            |
| Accepted Domain  | 100%         | 100%         | 100%         | 100%         | 100%         | 100%         | 100%         |

\*IVAs can be viewed by viewed on JAO under validation reductions

### Nordic Prices – Weekly Average

|     | FB Price<br>(€/MWh) | NTC Price<br>(€/MWh) | FB-NTC Price<br>(€/MWh) | FB-NTC Price<br>(%) |
|-----|---------------------|----------------------|-------------------------|---------------------|
| DK1 | 91.02               | 93.53                | -2.51                   | -2.69               |
| DK2 | 91.43               | 94.06                | -2.63                   | -2.79               |
| FI  | 68.29               | 62.91                | 5.37                    | 8.54                |
| NO1 | 33.45               | 18.48                | 14.98                   | 81.06               |
| NO2 | 64.96               | 70.17                | -5.21                   | -7.43               |
| NO3 | 19.06               | 17.80                | 1.26                    | 7.07                |
| NO4 | 19.48               | 16.91                | 2.57                    | 15.22               |
| NO5 | 13.90               | 18.48                | -4.58                   | -24.79              |
| SE1 | 24.73               | 18.43                | 6.30                    | 34.17               |
| SE2 | 24.99               | 18.43                | 6.56                    | 35.58               |
| SE3 | 33.04               | 20.73                | 12.31                   | 59.40               |
| SE4 | 44.04               | 38.58                | 5.45                    | 14.13               |

### Nordic Prices – Duration Curve (€/MWh)



### Nordic Net Position



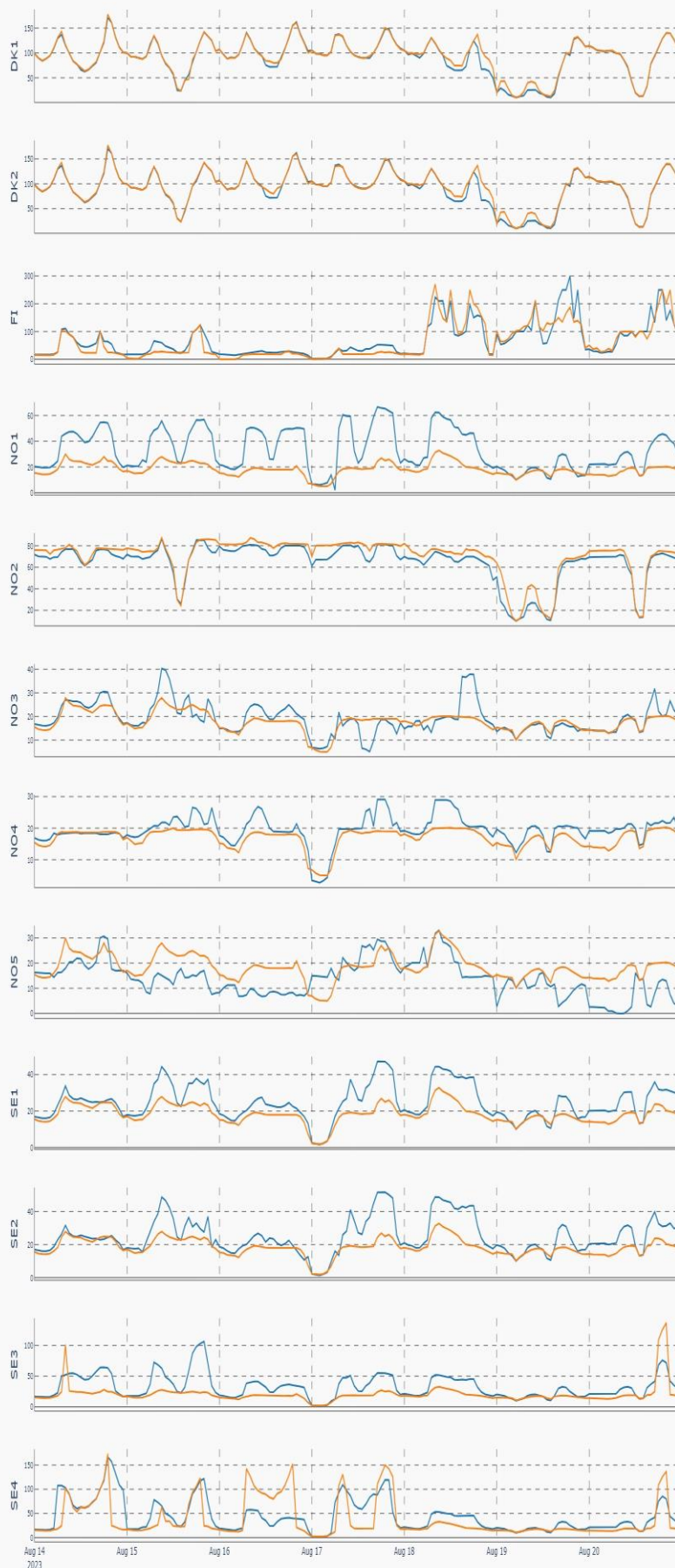
ENERGINET

SVENSKA  
KRAFTNÄT

FINGRID

Statnett

Nordic Price per Bidding Zone (€/MWh)



Nordic Net Position per Bidding Zone

