

AGENDA



- 1) Transmission unavailability messages after DA FB go-live
- 2) Transmission unavailability messages after LT CCC (ATCE) go-live
- 3) Transmission unavailability messages after LT CCC (FB) go-live
- 4) Examples of different type of Transmission Unavailability messages in NUCS platform
- 5) Transmission Unavailability Message in FB world -example



TRANSMISSION UNAVAILABILITY MESSAGES AFTER DA FB GO-LIVE

- All unavailability messages (planned and unplanned) are estimated as NTC values
- Process utilized for at least 1 year after DA FB go-live
- Below table illustrates the different process impact

Process	Planned outages	Unplanned outages				
Longer time frame	 Based on current procedures (cross-border NTCs) 	N/A				
DA FB	 Included in DA FB calculations as FB parameters impact 	 Occurs before capacity delivery DL to NEMOs: Can be included in DA FB calculations (depending on duration) Occurs after capacity delivery DL to NEMOs: TSOs ensure the firmness until end of day D 				
ID (NTC)	Included in ID NTC calculations	ID NTCs updated with the calculated unavailability				



TRANSMISSION UNAVAILABILITY MESSAGES AFTER LT CCC (ATCE) GO-LIVE

- All unavailability messages (planned and unplanned) are estimated as NTC values
- Note, given that ATCE process is an intermediate solution until LT FB allocation is implemented, this process might not realize
 - Process utilized 1 year after DA FB go-live until LT FB is implemented
- Below table illustrates the different process impact

Process	Planned outages	Unplanned outages				
LT CCC (ATCE)	Based on ATCE procedures (cross-border NTCs)	N/A				
DA FB	 Included in DA FB calculations as FB parameters impact 	Occurs before capacity delivery DL to NEMOs: • Can be included in DA FB calculations (depending on duration) Occurs after capacity delivery DL to NEMOs: • TSOs ensure the firmness until end of day D				
ID (NTC)	Included in ID NTC calculations	ID NTCs updated with the calculated unavailability				



TRANSMISSION UNAVAILABILITY MESSAGES AFTER LT CCC (FB) GO-LIVE

- Planned unavailability messages are estimated as **FB values** (minimum and maximum net positions)
- Unplanned unavailability messages are estimated as NTC values
 - If the outage is extended to multiple days, updated estimates provided as FB values
- Process utilized 1 year after DA FB go-live and when LT FB allocation is implemented

Process	Planned outages	Unplanned outages
LT CCC (FB)	 Selected outages included in LT FB calculations Outages known at Y-1 and M-1 processes published to NUCS platform 	 In case an unplanned outage ends up lasting longer, can be included in M-1 FB process
DA FB	Included in DA FB calculations	Occurs before capacity delivery DL to NEMOs: • Can be included in DA FB calculations (depending on duration) Occurs after capacity delivery DL to NEMOs: • TSOs ensure the firmness until end of day D
ID (NTC)	Included in ID NTC calculations	ID NTCs updated with the calculated unavailability

EXAMPLES OF DIFFERENT TYPE OF TRANSMISSION UNAVAILABILITY MESSAGES IN NUCS PLATFORM



- 1) Planned outage defined good time in advance: NUCS platform example
- 2) Planned outage defined few days in advance: <u>NUCS platform example</u>
- 3) Unplanned outage for a short period of time not expected to be included in DA FB: <u>NUCS platform example</u>
- 4) Unplanned outage for a short period of time expected to be included in DA FB: NUCS platform example
- 5) Unplanned outage for a long period of time: NUCS platform example

TRANSMISSION UNAVAILABILITY MESSAGE IN FB WORLD - EXAMPLE



Initial mockup, final design not yet decided

Values are not necessarily reflecting reality

Type of Event	Affected Asset or Unit	Fuel Type	Bidding Zone	Event Start (CET) ▲ ▼	Event Stop (CET) ▲ ▼	Available net position [MW]	Unavailable net position [MW]	Publication Date/Time (CET) ▲ ▼	Publisher ▲ ▼	•
Transmission unavailability	S 300 Mauranger-Samnanger		NO5 export	28.06.2023 08:00	28.06.2023 16:00	2500	400	22.12.2022 09:27	Statnett	^
			NO2 export 			1500	500			
Bidding Zone	Interval start (CET)		Interval Stop (CET)			Maximum net position [MW]		Available net position [MW]		Unavailable net position [MW]
NO5 export	28.06.2023 08:00 (CET)		28.06.2023 16:00	(CET)		2900		2500		400
NO2 export	28.06.2023 08:00 (CET)		28.06.2023 16:00 ((CET)		2000		1500 		500
Event Start		Event Stop			Event Status			Message ID		
28.06.2023 08:00		28.06.2023 16:0	0		Active			NU_fHLg69-Okvj58f4_ldx	9Q_001	
Affected Assets or Unit		Affected Assets o	r Unit EIC Code		Market Participant			Market Participant Code		
S 300 Mauranger-Samnanger		50TL000000010	062S		Statnett			10X1001A1001A38Y		
Type of Unavailability		Reason Code			Version			Unit of measurement		
Planned		Foreseen Mainte	enance		1			MW Remarks		
Reason for The Unavailability Planned work on 300kV line Maurar	nger-Samnanger									
									Download FB Parameter	Actions >