Nordic CCM Market Report: 2023 Week 43

General Remark

This week sees an overall change for the Nordic CCR of 1.91 M€, a change of 2.47 M€ on the Hansa/Baltic border, and a change of -2.17 M€ for the external areas, resulting in a change of 2.21 M€ for the entire SDAC area.

Sunday October 29th marked the move from daylight savings time to standard time, meaning that this day includes 25 MTUs. This shows up as double values or spikes in the net position time series of this report (and for net positions and flows in the appendix) at hour 2:00.

The substituted IGMs over the week concern Svk IGMs. F_AAC values for NTC on the October 29th for MTUs 1-18 are not correct for all AC-borders and the SE4-LT border. This is due to different deadlines for delivering capacity in NTC and FB. The maintenance was finalized earlier than expected and updated capacities were used in NTC. The issue will be further elaborated in the operational learning points document.

Nordic CCR Socio-economic Welfare Result (M€)

	DK	NO	SE	FI	Sum
Congestion Income	-0.53	3.06	-12.96	-1.10	-11.52
Consumer Surplus	0.38	8.74	-23.77	-10.60	-25.25
Producer Surplus	-0.70	-12.44	42.18	9.65	38.69
Sum	-0.85	-0.64	5.44	-2.04	1.91

Data Quality

	23/10	24/10	25/10	26/10	27/10	28/10	29/10
	Mon	Tue	Wed	Thu	Fri	Sat	Sun
Substituted IGMs	5	18	0	0	0	0	1
IVA Provision	0	0	0	1	0	0	0
Accepted Domain	100%	100%	100%	100%	100%	100%	100%

^{*}IVAs can be viewed be viewed on JAO under validation reductions

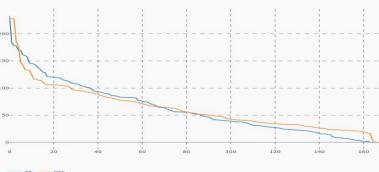
Nordic Prices – Weekly Average

	FB Price	NTC Price	FB-NTC Price	FB-NTC Price
	(€/MWh)	(€/MWh)	(€/MWh)	(%)
DK1	79	82	-2	-3%
DK2	81	79	2	2 %
FI	77	69	9	12 %
NO1	61	69	-8	-11%
NO2	63	69	-7	-9%
NO3	42	35	7	20 %
NO4	38	33	5	14 %
NO5	59	68	-9	-13%
SE1	55	39	16	40 %
SE2	57	39	19	48 %
SE3	67	57	10	17 %
SE4	68	66	1	2 %

Daily Nordic Socio-economic Welfare (M€)



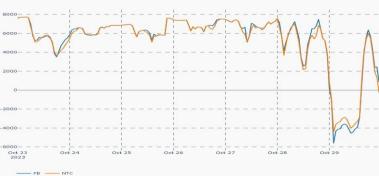
Nordic Prices – Duration Curve (€/MWh)



Socio-economic Welfare change per Nordic BZ (M€)



Nordic Net Position

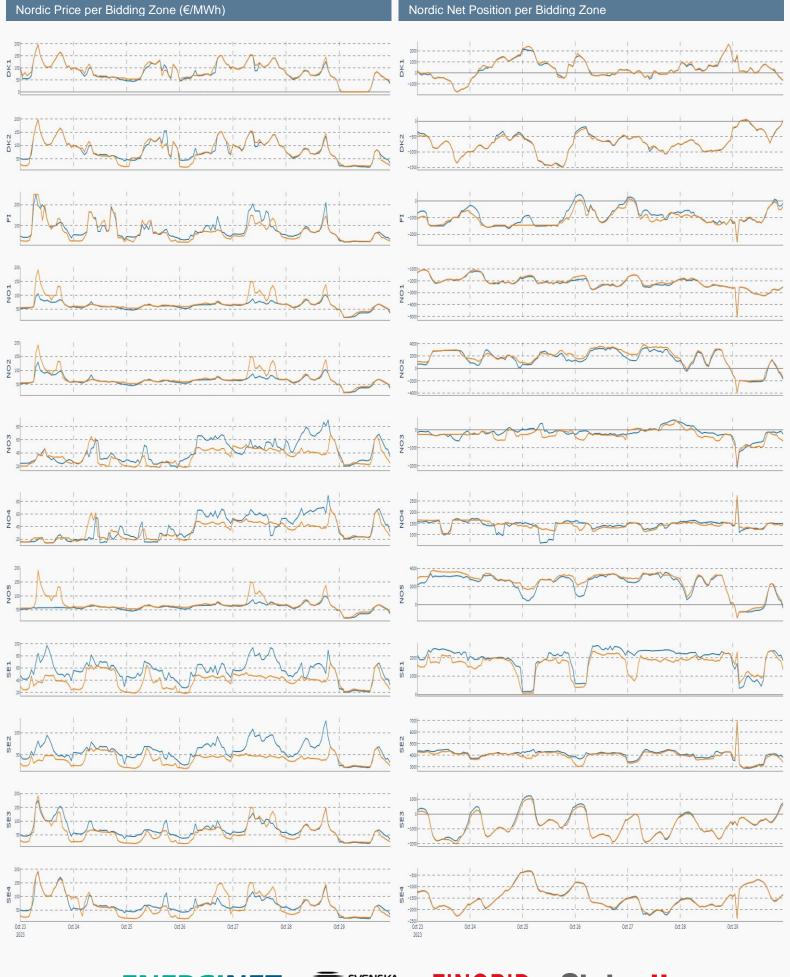


















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