

Nordic CCM Market Report: 2023 Week 46

*For more information on the EPR and other published data consult the EPR Handbook

General Remark

This week sees an overall change for the Nordic CCR of 0.96 M€, a change of -0.72 M€ on the Hansa/Baltic border, and a change of -0.61 M€ for the external areas, resulting in a change of -0.37 M€ for the entire SDAC area.

For this week, the total socio-economic welfare in the SDAC region is lower in FB than in NTC. This is primarily a result of limitations in FB in Southern Norway, specifically due to large errors in wind prognosis causing a high F_0 . Thus, less power could flow to where it was most needed in FB compared to NTC. When looking at the value of additional flow, the FB results would be higher than NTC when accounting for the higher flow in NTC on some CNECs.

Nordic CCR Socio-economic Welfare Result (M€)

	DK	NO	SE	FI	Sum
Congestion Income	-0.65	0.19	-0.58	0.15	-0.89
Consumer Surplus	-0.20	-0.29	-4.22	-1.96	-6.67
Producer Surplus	0.10	0.50	6.22	1.71	8.52
Sum	-0.75	0.40	1.42	-0.11	0.96

Daily Nordic Socio-economic Welfare (M€)



Socio-economic Welfare change per Nordic BZ (M€)



Data Quality

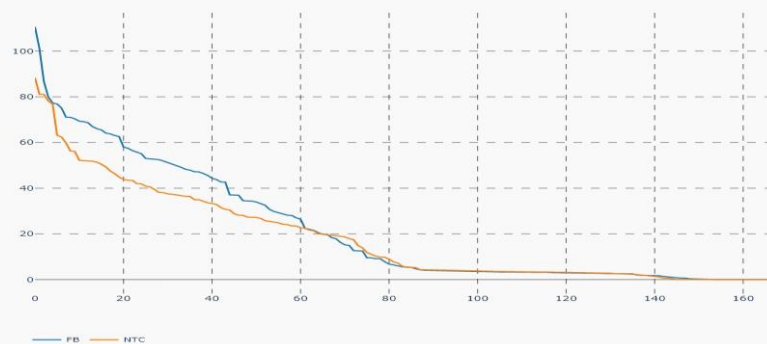
	13/11 Mon	14/11 Tue	15/11 Wed	16/11 Thu	17/11 Fri	18/11 Sat	19/11 Sun
Substituted IGMs	0	0	7	24	0	0	0
IVA Provision	0	0	0	1	0	0	1
Accepted Domain	100%	100%	100%	100%	100%	100%	100%

*IVAs can be viewed by viewed on JAO under validation reductions

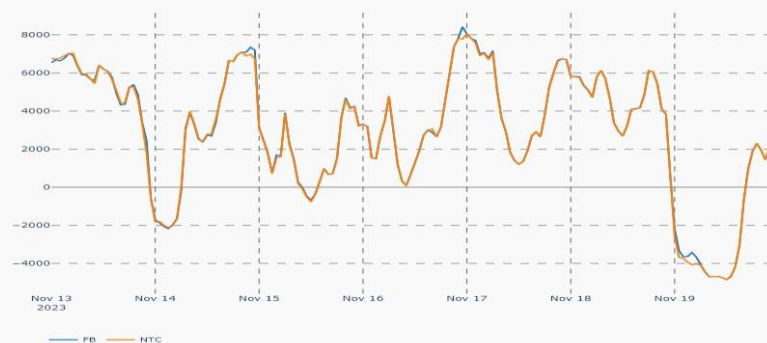
Nordic Prices – Weekly Average

	FB Price (€/MWh)	NTC Price (€/MWh)	FB-NTC Price (€/MWh)	FB-NTC Price (%)
DK1	91.50	91.48	0.02	0%
DK2	92.94	92.30	0.65	1%
FI	98.18	96.76	1.42	1%
NO1	90.86	91.97	-1.10	-1%
NO2	91.19	91.97	-0.78	-1%
NO3	88.86	86.09	2.77	3%
NO4	86.24	86.09	0.15	0%
NO5	92.75	91.97	0.78	1%
SE1	84.40	86.09	-1.69	-2%
SE2	90.03	86.09	3.94	5%
SE3	90.65	89.08	1.56	2%
SE4	91.99	89.74	2.25	3%

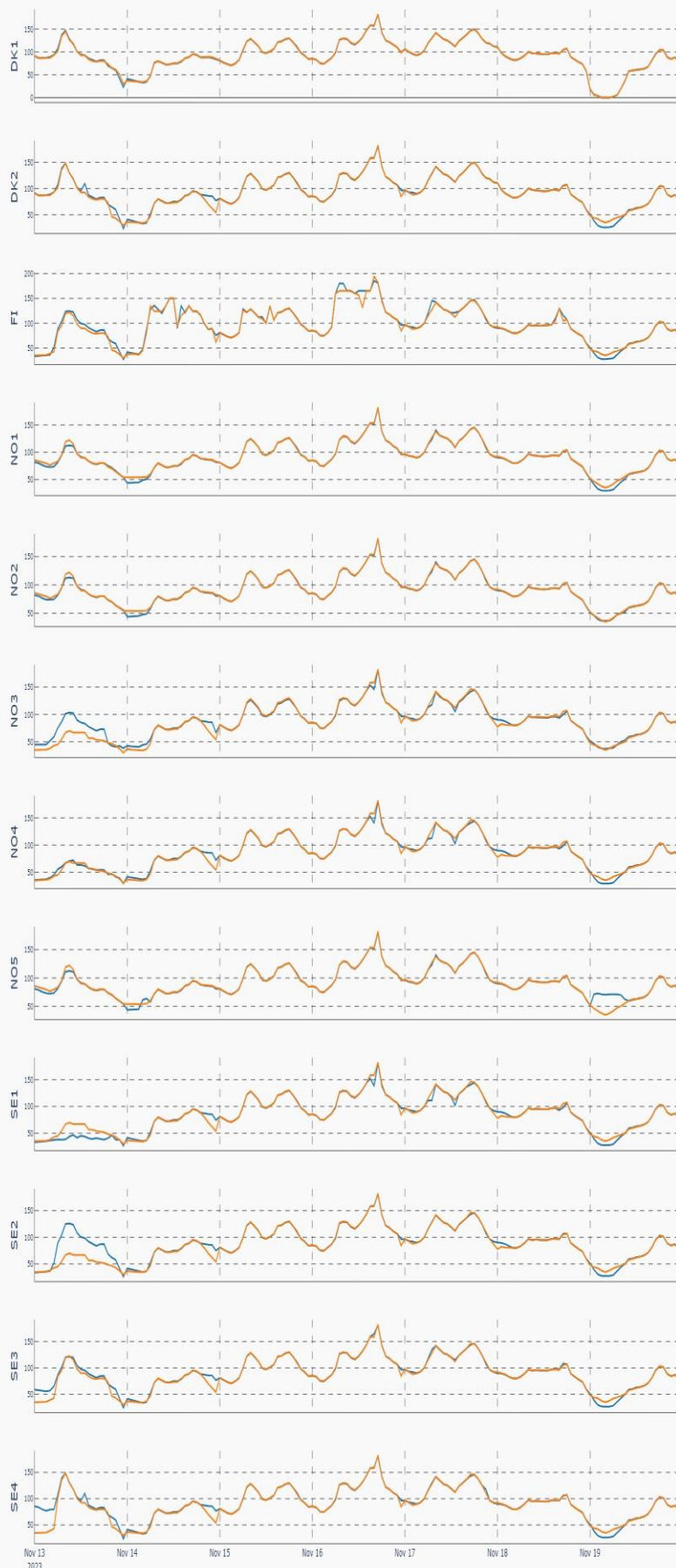
Nordic Prices – Duration Curve (€/MWh)



Nordic Net Position



Nordic Price per Bidding Zone (€/MWh)



Nordic Net Position per Bidding Zone

