Nordic CCM Market Report: 2024 Week 10

General Remark

This week sees an overall change for the Nordic CCR of -0.20 M€, a change of -0.18 M€ on the Hansa/Baltic border, and a change of -0.06 M€ for the external areas, resulting in a change of -0.44 M€ for the entire SDAC area.

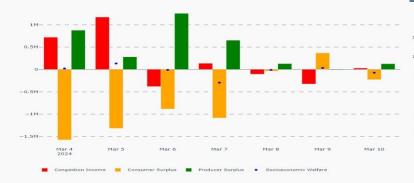
This week shows negative SEW results for both the Nordics and the entire SDAC area. On Saturday and Sunday, the Sauda transformers in NO2 limited flow to NO5 to avoid overloads, this created a lower SEW but provided a higher operational security.

Another reason for the negative SEW change seen this week is partly due to different modelling of series capacitor in FB and NTC resulting in the capacity on SE2-SE3 and SE3-FI being overly restricted in FB. With Finland already seeing the highest price in NTC within the Nordic area this capacity decrease in FB has a negative impact on the Nordic SEW.

Nordic CCR Socio-economic Welfare Result (M€)

	DK	NO	SE	FI	Sum
Congestion Income	-0.03	-0.19	1.37	0.10	1.25
Consumer Surplus	-0.28	0.22	-2.35	-2.33	-4.75
Producer Surplus	0.33	0.17	1.29	1.52	3.31
Sum	0.02	0.20	0.30	-0.71	-0.20

Daily Nordic Socio-economic Welfare (M€)



Socio-economic Welfare change per Nordic BZ (M€)



Data Quality

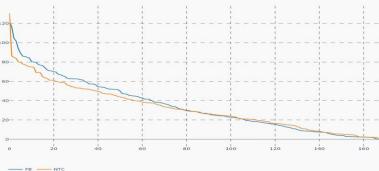
	04/03	05/03	06/03	07/03	08/03	09/03	10/03
	Mon	Tue	Wed	Thu	Fri	Sat	Sun
Substituted IGMs	0	0	0	0	1	0	0
IVA Provision	0	0	0	1	0	0	1
Accepted Domain	100	100	100	100	100	100	100
	%	%	%	%	%	%	%

^{*}IVAs can be viewed be viewed on JAO under validation reductions

Nordic Prices – Weekly Average

	FB Price	NTC Price	FB-NTC Price	FB-NTC Price
	(€/MWh)	(€/MWh)	(€/MWh)	(%)
DK1	62.61	62.49	0.12	0.18
DK2	62.67	61.87	0.80	1.29
FI	86.05	84.34	1.70	2.02
NO1	63.08	63.58	-0.51	-0.80
NO2	62.86	63.58	-0.72	-1.13
NO3	60.61	59.29	1.32	2.22
NO4	54.61	54.70	-0.09	-0.17
NO5	64.10	63.33	0.77	1.22
SE1	59.42	61.04	-1.62	-2.65
SE2	61.12	61.04	0.09	0.14
SE3	63.90	62.68	1.22	1.95
SE4	63.65	62.32	1.34	2.14

Nordic Prices – Duration Curve (€/MWh)



Nordic Net Position

