Nordic CCM Market Report: 2024 Week 11

General Remark

This week sees an overall change for the Nordic CCR of 1.99 M€, a change of 0.67 M€ on the Hansa/Baltic border, and a change of 0.09 M€ for the external areas, resulting in a change of 2.75 M€ for the entire SDAC area.

Week 11 had an overall positive socio-economic welfare for all EDD:s in the SDAC area with a slight negative SEW for 13.3. for the Nordics. SEW gain originates from northern Nordic bidding zones, NO4, SE1 and SE2.

EDD 12.3. had the least amount of wind power of the week which contributed to prices increasing in the Nordics. Increased flow in the FB solution from north to south increased price convergence.

On 12.2. IVA was provided by EnDK to adjust capacity on Cobra-HVDC line.

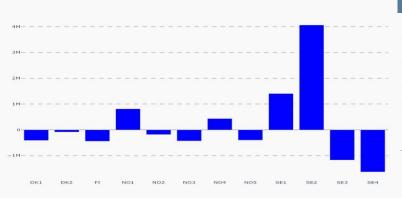
Nordic CCR Socio-economic Welfare Result (M€)

	DK	NO	SE	FI	Sum
Congestion Income	0.05	0.33	-3.06	-0.10	-2.78
Consumer Surplus	0.80	-0.76	-10.63	-4.48	-15.06
Producer Surplus	-1.34	0.67	16.36	4.14	19.83
Sum	-0.49	0.24	2.67	-0.44	1.99

Daily Nordic Socio-economic Welfare (M€)



Socio-economic Welfare change per Nordic BZ (M€)



Data Quality

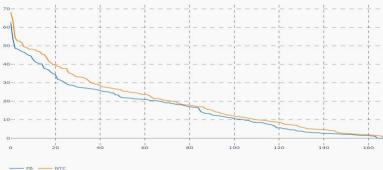
	11/03	12/03	13/03	14/03	15/03	16/03	17/03
	Mon	Tue	Wed	Thu	Fri	Sat	Sun
Substituted IGMs	0	0	0	0	0	0	0
IVA Provision	1	0	0	0	0	0	0
Accepted Domain	100	100	100	100	100	100	100
	%	%	%	%	%	%	%

^{*}IVAs can be viewed be viewed on JAO under validation reductions

Nordic Prices – Weekly Average

	FB Price	NTC Price	FB-NTC Price	FB-NTC Price
	(€/MWh)	(€/MWh)	(€/MWh)	(%)
DK1	57.65	59.58	-1.94	-3.25
DK2	56.68	57.13	-0.45	-0.78
FI	53.40	49.53	3.87	7.81
NO1	56.69	57.97	-1.27	-2.20
NO2	56.85	57.97	-1.12	-1.93
NO3	54.17	50.33	3.83	7.61
NO4	49.47	46.70	2.77	5.93
NO5	56.90	58.14	-1.24	-2.13
SE1	49.80	44.93	4.87	10.83
SE2	49.84	44.93	4.90	10.91
SE3	51.38	46.34	5.04	10.88
SE4	51.86	51.93	-0.07	-0.13

Nordic Prices – Duration Curve (€/MWh)



Nordic Net Position

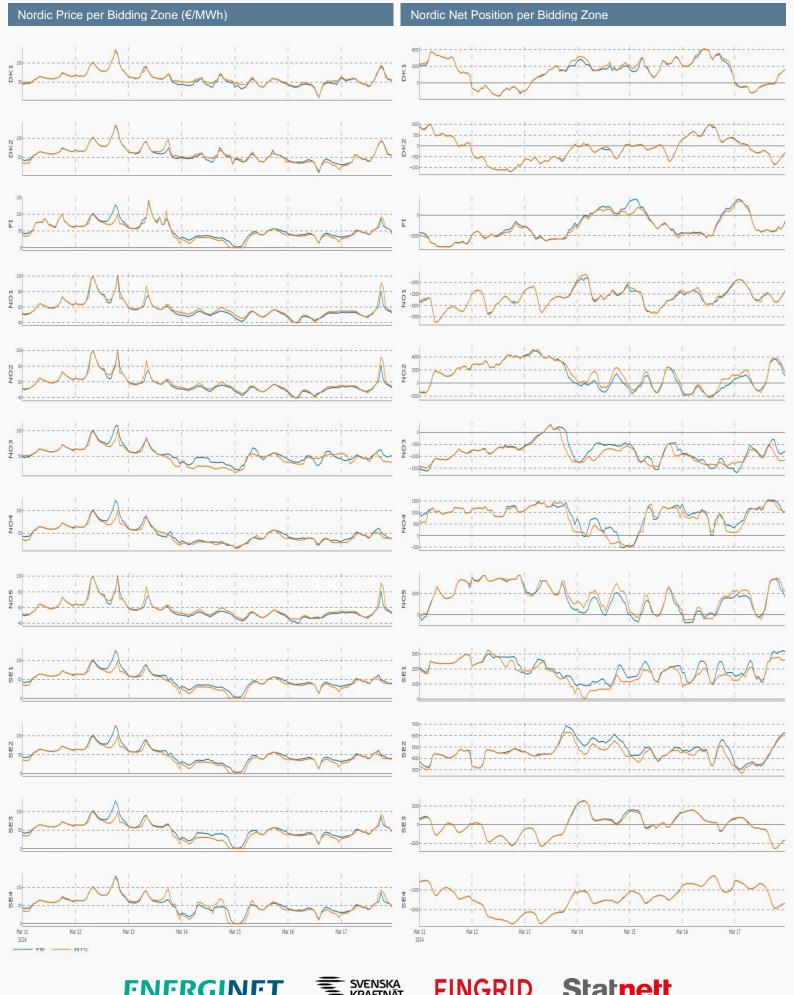
















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