

Nordic CCM Market Report: 2024 Week 16

*For more information on the EPR and other published data consult the EPR Handbook

General Remark

This week sees an overall change for the Nordic CCR of 1.34 M€, a change of -0.14 M€ on the Hansa/Baltic border, and a change of 0.16 M€ for the external areas, resulting in a change of 1.37 M€ for the entire SDAC area.

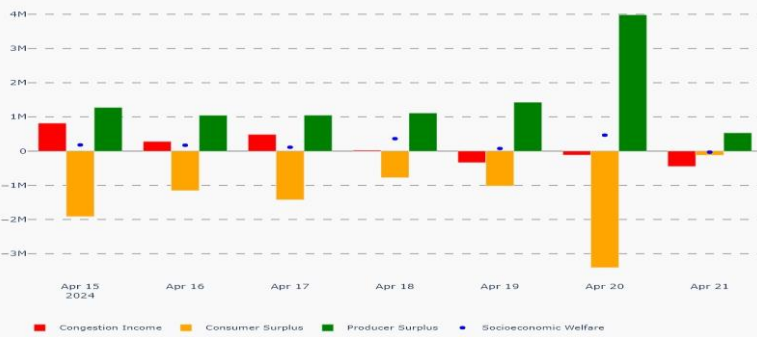
The only day with a negative SEW change is Wednesday, while the other days are positive. Saturday is the day with the highest gain. SE1 & SE2 are the bidding zones with the largest SEW gain, while SE4 has the biggest losses compared to NTC.

The Nordic Net Position, which FB increases with 32 GWh, is positive for most MTUs in this week. Due to higher prices in the Denmark, South Sweden & the continent, the flows are typically going from North to South towards the continent.

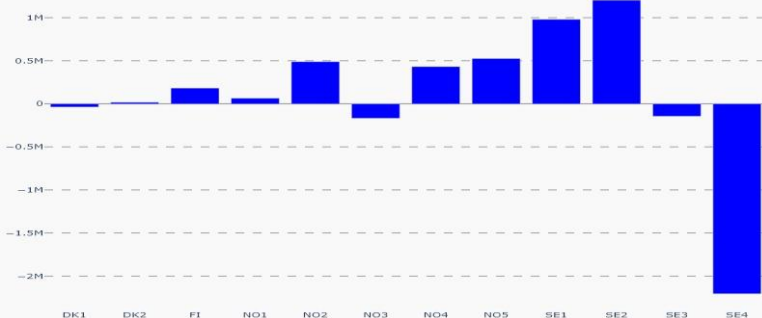
Nordic CCR Socio-economic Welfare Result (M€)

| | DK | NO | SE | FI | Sum |
|-------------------|-------|-------|-------|-------|-------|
| Congestion Income | -0.06 | -0.56 | 1.56 | -0.23 | 0.71 |
| Consumer Surplus | 0.43 | -2.15 | -8.50 | 0.41 | -9.80 |
| Producer Surplus | -0.40 | 4.05 | 6.77 | -0.00 | 10.43 |
| Sum | -0.02 | 1.34 | -0.16 | 0.18 | 1.34 |

Daily Nordic Socio-economic Welfare (M€)



Socio-economic Welfare change per Nordic BZ (M€)



Data Quality

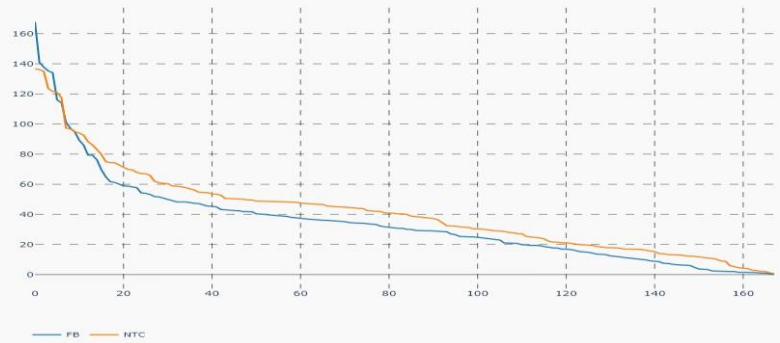
| | 15/04 Mon | 16/04 Tue | 17/04 Wed | 18/04 Thu | 19/04 Fri | 20/04 Sat | 21/04 Sun |
|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Substituted IGMs | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| IVA Provision | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Accepted Domain | 100% | 100% | 100% | 100% | 100% | 100% | 100% |

*IVAs can be viewed by viewed on JAO under validation reductions

Nordic Prices – Weekly Average

| | FB Price (€/MWh) | NTC Price (€/MWh) | FB-NTC Price (€/MWh) | FB-NTC Price (%) |
|-----|------------------|-------------------|----------------------|------------------|
| DK1 | 69.34 | 70.28 | -0.94 | -1.34 |
| DK2 | 71.74 | 72.28 | -0.53 | -0.74 |
| FI | 58.70 | 58.82 | -0.12 | -0.20 |
| NO1 | 56.91 | 55.34 | 1.58 | 2.85 |
| NO2 | 56.65 | 55.32 | 1.33 | 2.41 |
| NO3 | 49.17 | 52.52 | -3.35 | -6.38 |
| NO4 | 43.58 | 37.34 | 6.24 | 16.72 |
| NO5 | 56.24 | 56.40 | -0.16 | -0.29 |
| SE1 | 53.97 | 51.29 | 2.69 | 5.24 |
| SE2 | 48.73 | 51.29 | -2.55 | -4.98 |
| SE3 | 64.90 | 58.74 | 6.15 | 10.47 |
| SE4 | 69.26 | 69.66 | -0.40 | -0.57 |

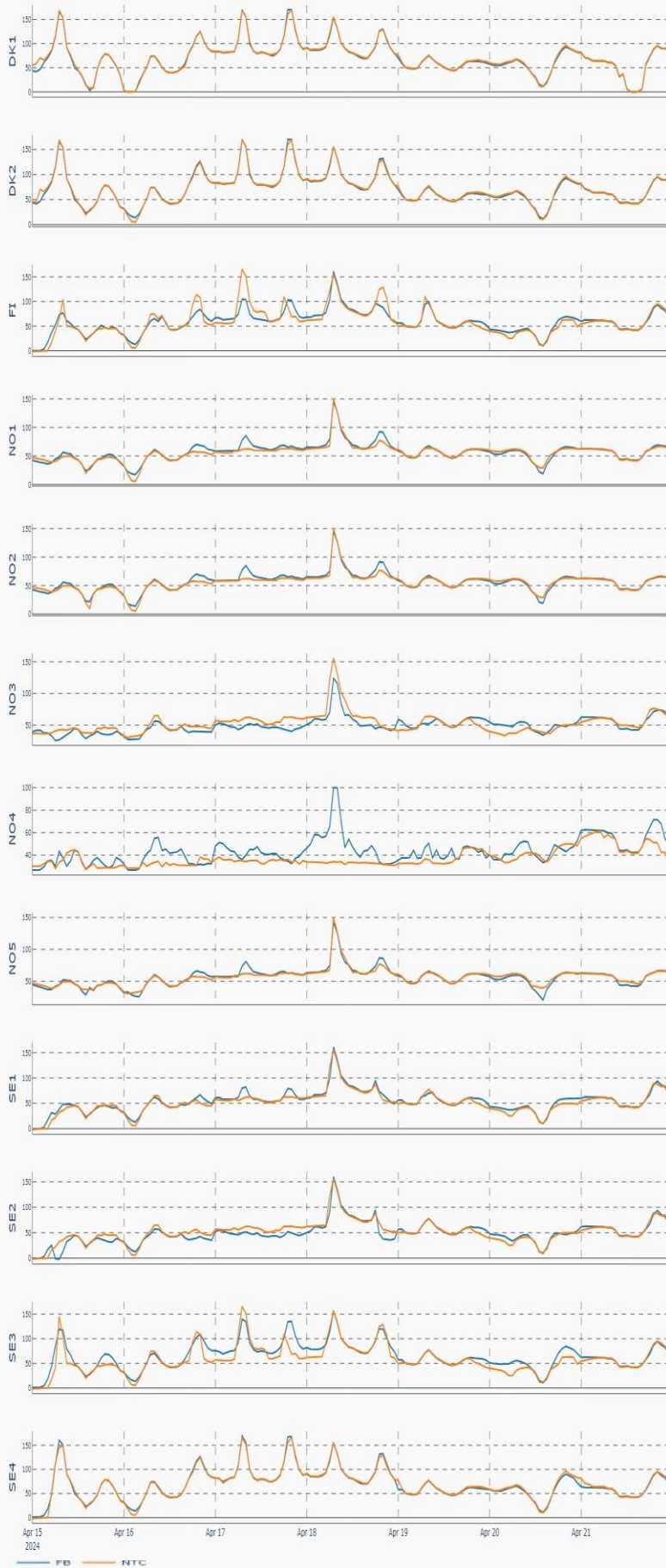
Nordic Prices – Duration Curve (€/MWh)



Nordic Net Position



Nordic Price per Bidding Zone (€/MWh)



Nordic Net Position per Bidding Zone

