



8. Unavailability Messages under DA FB

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Regulatory requirements for unavailability reporting

- **REMIT 2** states that unavailability of the transmission grid is considered inside information (Article 2(1)(b), [Regulation \(EU\) 2024/1106](#)). The Nordic TSOs' information related to planned or unplanned unavailability of the capacities must be published (Article 4a.4(f)).
- **Inside information** is characterized by four elements (Article 2(1)):
 - The information is of a precise nature.
 - The information has not been made public.
 - The information relates, directly or indirectly, to one or more wholesale energy products.
 - If information were made public, it would be likely to significantly affect the prices of those wholesale energy products.
- REMIT 2 obliges market participants, including TSOs, to publish inside information on an **Inside Information Platform** (IIP) in effective and timely manner (Article 4.1). The Nordic TSOs publish inside information, in particular information relating to the unavailability of the transmission grid, on NUCS (<https://www.nucs.net/>). The platform makes the inside information available for ACER via web feeds and forwards the same information to the ENTSO-e Transparency Platform pursuant to the Transparency Regulation (Articles 7, 10 and 15, [Regulation \(EU\) 543/2013](#)).
- **Furthermore, the Transparency Regulation** imposes rules on the reporting of unavailability information. TSOs need to specify for example the location, type, and reasons of the unavailability, as well as their estimated impact on cross zonal capacity (Article 10).



Publication of unavailability messages after DA FB

- The Nordic TSOs have decided to continue to publish net transfer capacity (NTC), as the impact of an outage, for unavailability messages on NUCS after Nordic Day-ahead Flow Based (DA FB) go-live in Q4 2024.
- This means **no changes** to the current way of publication under DA FB, but the Nordic TSOs are investigating how unavailability publication should be carried out under LT FB.

Process	Planned outages	Unplanned outages
After the implementation of DA FB	<ul style="list-style-type: none">• Publication of NTC for planned outages as today. Publication covers both DA and ID timeframe.• The impact of planned outages may be part of results for the DA FB calculation depending on the timing.	<ul style="list-style-type: none">• Publication of NTC for unplanned outages as today. Publication covers both DA and ID timeframe.• The impact of unplanned outages may be part of results for the DA FB calculation depending on the timing.