

## Upcoming stakeholder events

### FB domain forecasting workshop, date TBA

During the Nordic CCM stakeholder event on September 9th, stakeholders expressed challenges and issues regarding the FB domain forecast. In response, the TSOs would like to facilitate a dedicated workshop to address these issues and explore potential solutions. The workshop is tentatively scheduled for mid to late January 2025 and will be open to all stakeholders, encouraging broader participation and a productive exchange of ideas.

We would like to invite stakeholders to present your insights on this topic as solution providers. If you are interested in presenting, please send an email to [ccm@nordic-rcc.net](mailto:ccm@nordic-rcc.net) before 15 November.

### Post go-live online stakeholder event, 5 February, 09:00 – 12:00 CET: [Click here to join!](#)

The TSOs invite all stakeholders to join the online event on 5 February. As this is an online meeting via Teams, no registration is necessary.

This meeting will focus on post go-live reflections from TSOs and stakeholders. A draft agenda will be shared with you shortly. As valued stakeholders, if you are interested in sharing your operational experience regarding the transition from NTC to FB, we warmly invite you to indicate your interest via email to [ccm@nordic-rcc.net](mailto:ccm@nordic-rcc.net) before 29 November and submit your presentation material to the same email address before 22 January.

## Future arrangement of stakeholder events

After go-live, there will be no bi-weekly/monthly EPR result elaboration SH events. The TSOs advise the stakeholders to focus on the production data instead. The useful links are listed at the end of this newsletter.

## Updated operational learning points document & ATC Extraction description

The operational learning points document was updated on 17 October. This version includes new DA items concerning how the NO4 grid split affects the flow through SE1 to FI, incorrect FB capacity on Estlink 1, Kontiskan, FI>SE1 and incorrect NTC capacity on Baltic cable.

Another update was made on 28 October with information about the Statnett FRM increase which lasted for three days. Statnett increased the FRM values on certain CNECs in the range 5-15%, effective from EDD 23 October. After internal TSO alignment and discussions, it was agreed that this increase would be removed again. Thus, the FRMs will remain as they have been during the EPR. But for 23 to 25 October, these FRM increases will be seen in the simulation results. All TSOs are continuously analyzing and reviewing their input data and parameters, to give the most correct capacities to the market.

[Click here to read the latest version of the Operational learning points document!](#)

Additionally, the ATC Extraction description was also updated on 17 October. [Click here to read the new version of the ATC Extraction description!](#)

## NRA report on ID: response from NRAs

On July 1, the Nordic TSOs received a letter from NordREG: “... NordREG would therefore request the Nordic TSOs to assess and investigate the ID ATCE approach and the risks more thoroughly, and report to the regulatory authorities on how the described issues and risks could be minimized or corrected... NordREG requests the TSOs to deliver a report to NRAs within 3 months after receiving this letter.”

[NordREG Letter to Nordic TSOs on ID ATCE - Final 20240701](#)

To respond to the NRA request, the Nordic TSOs drafted a report on the functioning of ATCE, where the two questions related to ATCE functioning are placed in the Annex 1 and 2.

[Nordic TSO response to NordREG’s Letter to Nordic CCR TSOs Concerning Flow-Based implementation and ID ATCE](#)

The NRAs have now published their response to the report written by the Nordic TSOs: [NordREG has reviewed the TSO report concerning flow-based implementation and ID ATCE | NordREG \(nordicenergyregulators.org\)](#)

## Previous stakeholder meeting material

The presentations and minutes from the stakeholder meetings on 9 and 26 September are available on the Nordic RCC website. There you can also find the presentation from 24 October and the finalized meeting minutes will be uploaded later on. [Click here to find previous stakeholder meeting material!](#)

## Links for more information

**Please regularly visit the following websites to access the EPR information and results.**

Flow-based capacity calculation results (accessible to this URL until the 29/10): <https://test-publicationtool.jao.eu/nordic>

Please also note that the parallel run environment will be available under <https://parallellrun-publicationtool.jao.eu/> only after the go-live, i.e. the EPR results are accessible on this webpage from 29/10 on.

Market reports, phenomenon report and ID gate opening results and other relevant EPR data: <https://nordic-rcc.net/flow-based/simulation-results/>

General updates and newsletters: <https://nordic-rcc.net/updatesnewsletters/>

Questions and answers: <https://nordic-rcc.net/flow-based/questions-answers/>

**Please regularly visit the following website to access the production results.**

Flow-based capacity calculation results/ the JAO production tool is available: <https://publicationtool.jao.eu/nordic/>

The production tool will only be populated with data after the FB go-live on October 29, 2024. The change from the old to the new production tool only means a change in the URL, and the layout reflects the test tool. For this reason, no testing is foreseen necessary.