

## EPR results available on Nordic RCC website

All EPR results are now available on the Nordic RCC website and can be found here: [Simulation Results - Nordic Regional Coordination Centre](#)

## Upcoming stakeholder events

### **FB domain forecasting workshop, 23 January, 09:00 – 12:00 CET: [Click here to join!](#)**

During the Nordic CCM stakeholder event on 9 September, stakeholders expressed challenges and issues regarding the FB domain forecast. In response, the TSOs would like to facilitate a dedicated workshop to address these issues and explore potential solutions. The workshop is scheduled to 23 January 2025 and will be open to all stakeholders, encouraging broader participation and a productive exchange of ideas. Please see the preliminary agenda below:

09:00 – 09:10 Welcome

09:10 – 09:40 Challenges of FB domain forecasting and Vattenfall perspective of potential solutions: Vattenfall

09:40 – 10:10 Solution provider presentation 1, title TBD: Volue

10:10 – 10:20 Break

10:20 – 10:50 Solution provider presentation 2, Medium-term asset valuation using flow-based modelling approach: Montel

10:50 – 11:20 Solution provider presentation 3, PTDF Analysis: Insights from Detailed Grid Modeling: Montel Syspower

11:20 – 11:30 Break

11:30 – 11:55 TSO presentation on LT CGMs, NUCS

11:55 – 12:00 AOB

### **Post go-live online stakeholder event, 5 February, 09:00 – 12:00 CET: [Click here to join!](#)**

The TSOs invite all stakeholders to join the online event on 5 February. As this is an online meeting via Teams, no registration is necessary.

This meeting will focus on post go-live reflections from TSOs and stakeholders. Please see the preliminary agenda below:

09:00 – 09:10 Welcome

09:10 – 09:50 TSO reflection on DA market outcome

09:50 – 10:30 TSO reflection on ID market outcome, including impact on balancing timeframe

10:30 – 10:45 Break

10:45 – 11:15 Short-term analysis in FBMC environment: Service providers' challenges and solutions: Montel Syspower

11:15 – 11:45 Operational experience: Statkraft

11:45- 12:00 AOB

## Updated operational learning points document

The operational learning points document was updated on 6 December and as external parallel run has come to an end with the successful FB go-live there will be no further updates of this document. The final version includes a new DA item concerning the capacity in FB on the NO2-NL interconnector being too limited during 7-11 October. [Click here to read the final version of the Operational learning points!](#)

## New tool in operation for the ATC extraction

The Nordic TSOs are switching to a new tool in operation for the ATC extraction (ATCE) process. The new tool is introduced as part of the preparations to the transition to 15 minutes resolution in the intraday and day ahead markets during spring 2025. The new tool for ATC extraction includes a few refinements over the current tool. With this message, in accordance with the Article 20(5) from the Nordic DA and ID CCM, we would like to inform you about this change in the ATCE tooling.

The refinements to the ATCE tool include:

- Fix of bug that causes ATC extraction to fail for some instances when HVDCs with implicit loss factor experience negative NTCs
- Fix of issue with “double counting” of internal Nordic HVDC borders in the objective function (e.g. NO2-DK1)
- Fix of error in exclusion of borders that are not active for intraday trade (NO4-FI and Baltic Cable)
- Added functionality for eliminating quarter hourly polarity reversals on certain HVDCs (only relevant for certain HVDCs and only after 15 minutes go-live)

The Nordic TSOs aim to take the new tool in operation by end of January 2025. A confirmation of the final go-live date will be communicated at least one week ahead of the change.

ATCE results produced with the new tool will be provided for comparison for the interval from 7 October to 7 December. Results will be available Nordic RCC homepage after 7 December. No major changes for the ID capacities have been observed so far and are expected from this new implementation.

Additionally, the ATC Extraction description was also updated on 29 November. [Click here to read the new version of the ATC Extraction description!](#)

## Updates of Statnett Flow-Based FRM values

Statnett is going to change input parameters for the flow-based calculation to handle system operations safely. Statnett will change the FRM values in the range 5% to 14 % of Fmax. New CNECs will get a default FRM value of 10 % of Fmax. The change will be included in the flow-based calculation from EDD 21.12.24.

This message was also published on NUCS (<https://www.nucs.net/>).

The file below shows the exact FRM values that will be implemented along with the mrID for each CNEC.

[New FRMs Statnett published 26-11-2024](#)

## GSK strategy as learning material

As requested by stakeholders, an elaboration of the GSK methodology explaining how the different GSK strategies work with examples has been published. [Click here to read the GSK Methodology Elaboration!](#)

## EPR Handbook updated

The EPR Handbook was updated on 5 December, and the new version can be found here: [External Parallel Run Handbook v3](#). The new version contains the correct FB DA and ID market topologies.

## Nordic RCC Flow-based website update

The Flow-based page on <https://nordic-rcc.net/> has been updated with a new structure. The content has been divided into EPR and post go-live of flow-based DA/ID (ATCE). See the new links below.

### Links for more information

**Please visit the following websites to access the EPR information and results.**

The parallel run results are available at <https://parallelrun-publicationtool.jao.eu/>.

Market reports, phenomenon report and ID gate opening results and other relevant EPR data: <https://nordic-rcc.net/flow-based/simulation-results/>

Questions and answers during EPR: <https://nordic-rcc.net/flow-based/qa-epr/>

Stakeholder meeting material during EPR: <https://nordic-rcc.net/flow-based/stakeholder-meeting-material-from-epr-events/>

**Please regularly visit the following websites to access the production results and other relevant information on post go-live of FB DA/ID (ATCE).**

Flow-based capacity calculation results / the JAO production tool is available: <https://publicationtool.jao.eu/nordic/>

Questions and answers post go-live of FB DA/ID (ATCE): <https://nordic-rcc.net/flow-based/qa-post-go-live/>

Stakeholder meeting material of post go-live events: <https://nordic-rcc.net/flow-based/stakeholder-meeting-material-from-post-go-live-events/>

Upcoming stakeholder events: <https://nordic-rcc.net/flow-based/upcoming-stakeholder-events/>

General updates and newsletters: <https://nordic-rcc.net/updatesnewsletters/>