

## ATCE standalone tool went live on 27 February 2025

Nordic TSOs and Nordic RCC went live with a new tool for ATC extraction on 27 February 2025 (delivery day 28th), the go-live was successful and the new tool is performing according to expectations. It will allow for a greater flexibility, making it easier to refine the methodology and enhance data flow. The new tool includes certain improvements as described in previous communications.

Parallel run result from the new tool can be found on Nordic RCC website by follow the link: [https://nordic-cc.net/wp-content/uploads/2024/12/ATCEtool\\_rerun\\_2024\\_w41w50.zip](https://nordic-cc.net/wp-content/uploads/2024/12/ATCEtool_rerun_2024_w41w50.zip)

## TSO feedback on stakeholder requests

In February's stakeholder meeting, stakeholders were interested to know Nordic TSOs view on publishing grid model data on the JAO platform. Topic has been addressed in the Nordic steering group. Decision was that due to information security considerations, Nordic TSO's have decided not to publish information considering critical infrastructure.

Possibility to introduce D-10 and W-1 capacity calculation was another topic stakeholders presented. In the ongoing Long-term capacity calculation project first target is to implement year-ahead (Y-1) and month-ahead (M-1) capacity calculation. Other timeframes can be considered after first target has been reached and taken into operational use.

## Announcement: Information Session on Long-Term Capacity Calculations Go-Live & NUCS Platform Developments, 6 May, 10:00 – 12:00 CET: [Click here to join!](#)

The Nordic TSOs invite all stakeholders and market participants to an upcoming information session on the ongoing implementation of Long-Term Capacity Calculations (LT CCM) for both Year-Ahead (Y-1) and Month-Ahead (M-1) timeframes. The online event is planned for 6 May 2025 from 10.00 – 12.00 CET. As this is an online meeting via Teams, no registration is necessary.

As we approach the planned go-live for the Y-1 CC by the end of Oct 2025, we would like to provide an update on the progress, key considerations, and what stakeholders can expect in the coming months.

Additionally, we will share insights into planned developments for the Nordic Unavailability Collection System (NUCS) platform. These updates aim to support the evolving needs of market participants, with a focus on improving accessibility and transparency. While some details are still being finalized, we will provide an overview of the anticipated improvements and potential changes to system interactions.

This session is an opportunity to stay informed about the latest developments, ask questions, and provide input on aspects relevant to your operations. Given the ongoing discussions and refinement of implementation details, we appreciate your understanding that some elements are still subject to finalization.

### Agenda:

- Welcome & Introduction
- Update on LT CCM Implementation (Y-1 & M-1)
  - Current status & key milestones
  - Overview of Business Processes
  - Expected changes (subject to ongoing discussions)
- NUCS Platform Developments
  - Overview of Business Processes
  - Overview of planned enhancements (subject to ongoing discussions)
- Q&A and Discussion
- AOB

We encourage participation from TSOs, market operators, regulatory bodies, and other key stakeholders. Further details will be shared closer to the event date.

## Follow-up NRA report concerning Flow-based implementation and ID ATCE – response from Nordic TSOs

On 1 July 2024 Nordic TSOs received a request from Nordic NRAs to report on different elements related to implementation of the capacity calculation methodology of Available Transfer Capacity Extraction (ATCE) in the intraday market. [NordREG Letter to Nordic TSOs on ID ATCE - Final 20240701](#)

To respond to the NRA request, the Nordic TSOs drafted a report on the functioning of ATCE, where the two questions related to ATCE functioning are placed in the Annex 1 and 2. [Nordic TSO response to NordREG's Letter to Nordic CCR TSOs Concerning Flow-Based implementation and ID ATCE](#)

As a follow-up to this report TSOs was requested to deliver one more report 6 months after go-live of flow-based in the day-ahead market and ATCE in the intraday market. On 14 January 2025 Nordic TSO received an outline from NRAs on the requested content of such report. Moreover, it has been agreed with NRAs that the report shall not be delivered 6 months after go-live, but instead will contain app. 6 months of data, starting at the day of go-live, 29 October 2024. The preparation of the follow-up report is in progress. The report is foreseen to be published by 27 June at the latest.

## Other information

The recordings of the flow-based domain forecast workshop on 23 January 2025 are available online: <https://nordic-rcc.net/flow-based/stakeholder-meeting-material-from-post-go-live-events/>

The minutes of the post go-live stakeholder event on 5 February 2025 are available online: <https://nordic-rcc.net/wp-content/uploads/2025/03/20250205-PostGoLive-SH-meeting-notes.pdf>

## Links for more information

**Please regularly visit the following websites to access the production results and other relevant information on post go-live of FB DA/ID (ATCE).**

Flow-based capacity calculation results / the JAO production tool is available: <https://publicationtool.jao.eu/nordic/>

Questions and answers post go-live of FB DA/ID (ATCE): <https://nordic-rcc.net/flow-based/qa-post-go-live/>

Stakeholder meeting material of post go-live events: <https://nordic-rcc.net/flow-based/stakeholder-meeting-material-from-post-go-live-events/>

Upcoming stakeholder events: <https://nordic-rcc.net/flow-based/upcoming-stakeholder-events/>

General updates and newsletters: <https://nordic-rcc.net/updatesnewsletters/>

**Please visit the following websites to access the EPR information and results.**

The parallel run results are available at <https://parallelrun-publicationtool.jao.eu/>.

Market reports, phenomenon report and ID gate opening results and other relevant EPR data: <https://nordic-rcc.net/flow-based/simulation-results/>

Questions and answers during EPR: <https://nordic-rcc.net/flow-based/qa-epr/>

Stakeholder meeting material during EPR: <https://nordic-rcc.net/flow-based/stakeholder-meeting-material-from-epr-events/>